

**24 Aug 2005**

From: WJ Westman

To: J. Ah-Cann

| Well Data | | | | | | | |
|---------------|---------------|------------------|----------|----------------|--------------------|------------|----------------------|
| Country | AUSTRALIA | MDBRT | 2,497.0m | Cur. Hole Size | 12.250in | AFE Cost | \$24,733,636 |
| Field | VIC-RL6 | TVDBRT | 2,497.0m | Last Casing OD | 13.375in | AFE No. | 34262-PM-05-AF-01-00 |
| Drill Co. | DOGDC | Progress | 0.0m | Shoe TVDBRT | 1,000.1m | Daily Cost | \$324,561 |
| Rig | OCEAN PATRIOT | Days from spud | 10.50 | Shoe MDBRT | 1,000.1m | Cum Cost | \$9,952,223 |
| Wtr Dpth(MSL) | 155.5m | Days on well | 18.81 | FIT/LOT: | 0.00ppg / 12.49ppg | | |
| RT-ASL(MSL) | 21.5m | Planned TD MD | | | | | |
| RT-ML | 177.0m | Planned TD TVDRT | | | | | |

Current Op @ 0600

Jarring down on the BHA in an attempt to free the BHA from the BOP's.

Planned Op

Run in and screw into fish with DC assembly. Jar down and attempt to free the BHA from the BOPs.

Summary of Period 0000 to 2400 Hrs

Attempted to jar down and get BHA free from BOPs, no success. Riggged up Schlumberger wireline back-off shot. Backed-off string, leaving one joint of HWDP on fish. Pulled out of hole with drillpipe above backed-off point.

Operations For Period 0000 Hrs to 2400 Hrs on 24 Aug 2005

| Phse | Cls (RC) | Op | From | To | Hrs | Depth | Activity Description |
|------|-----------|-----|------|------|------|----------|---------------------------------------------------------------------------------------------------------------------------------------------------------|
| IH | TU (BORC) | TO | 0000 | 0100 | 1.00 | 2,497.0m | Make up bumper sub and x/o's and 2 joints of 8" drill collars. |
| IH | TU (BORC) | TO | 0100 | 0300 | 2.00 | 2,497.0m | Attempt to hammer / bump down using bumper sub. Unable to close mandrel. Back out and lubricate mandrel and hammer close and pull open on rotary table. |
| IH | TU (BORC) | TO | 0300 | 0900 | 6.00 | 2,497.0m | Using drilling jars, jar down on stuck pipe. 8 minute firing time from jar cocking. |
| IH | TU (BORC) | FSH | 0900 | 1000 | 1.00 | 2,497.0m | Cease jarring operations. ROV to observe BOP hoses for " hose jump " as BOP functioned. Nothing untoward noted. |
| IH | TU (BORC) | FSH | 1000 | 1300 | 3.00 | 2,497.0m | Continue to jar down . |
| IH | TU (BORC) | FSH | 1300 | 1330 | 0.50 | 2,497.0m | Laid down 2 x DC and bumper sub. |
| IH | TU (BORC) | FSH | 1330 | 1830 | 5.00 | 2,497.0m | Induct wireline crew. Prepare JSA's. Prepare for hanging of wireline sheave at crown. |
| IH | TU (BORC) | FSH | 1830 | 1930 | 1.00 | 2,497.0m | Rig up wireline sheave at crown |
| IH | TU (BORC) | FSH | 1930 | 2100 | 1.50 | 2,497.0m | Make up 6 string shot back off charge and run in and correlate to leave 1 jnt 5" HWDP on fish @ 125m |
| IH | TU (BORC) | FSH | 2100 | 2130 | 0.50 | 2,497.0m | Apply 18000ftlbs of left hand torque and fire shot. Positive surface indications of back off. Recover wireline. |
| IH | TU (BORC) | FSH | 2130 | 2200 | 0.50 | 2,497.0m | Rig down lower wireline sheave and secure top sheave away from drilling line. |
| IH | TU (BORC) | FSH | 2200 | 2300 | 1.00 | 2,497.0m | Back fish out completely using chain tongs. Pulled out HWDP, perform visual inspection on last tool joint. No defects noted. |
| IH | TU (BORC) | FSH | 2300 | 2400 | 1.00 | 2,497.0m | Ballast rig back to 23.5m draft. Rig down wireline sheave from crown. |

Operations For Period 0000 Hrs to 0600 Hrs on 25 Aug 2005

| Phse | Cls (RC) | Op | From | To | Hrs | Depth | Activity Description |
|------|-----------|-----|------|------|------|----------|-------------------------------------------------------------------------------------------------|
| IH | TU (BORC) | FSH | 0000 | 0500 | 5.00 | 2,497.0m | Hold JSA, pick up and make up fishing assy. Skirted screw in sub,bumpersub, 4x9 1/2"DC, 6X8"DC. |
| IH | TU (BORC) | FSH | 0500 | 0600 | 1.00 | 2,497.0m | Tag and engage fish. Screw into fish with 18000ftlbs and confirm same with 50kips overpull. |



| Phase Data to 2400hrs, 24 Aug 2005 | | | | | | |
|------------------------------------|-----------|-------------|-------------|---------|----------|-----------|
| Phase | Phase Hrs | Start On | Finish On | Cum Hrs | Cum Days | Max Depth |
| RIG MOVE/RIG-UP/PRESPUD(RM) | 154.5 | 06 Aug 2005 | 12 Aug 2005 | 154.50 | 6.438 | 0.0m |
| ANCHORING(A) | 32 | 12 Aug 2005 | 13 Aug 2005 | 186.50 | 7.771 | 0.0m |
| PRESPUD(PS) | 8.5 | 13 Aug 2005 | 14 Aug 2005 | 195.00 | 8.125 | 0.0m |
| CONDUCTOR CASING(CC) | 9.5 | 14 Aug 2005 | 14 Aug 2005 | 204.50 | 8.521 | 209.0m |
| CONDUCTOR HOLE(CH) | 18.5 | 14 Aug 2005 | 15 Aug 2005 | 223.00 | 9.292 | 209.0m |
| SURFACE HOLE(SH) | 33 | 15 Aug 2005 | 16 Aug 2005 | 256.00 | 10.667 | 1,006.0m |
| SURFACE CASING(SC) | 24.5 | 16 Aug 2005 | 17 Aug 2005 | 280.50 | 11.688 | 1,006.0m |
| RISER AND BOP STACK(BOP) | 35 | 17 Aug 2005 | 19 Aug 2005 | 315.50 | 13.146 | 1,006.0m |
| EVALUATION PHASE (1)(E1) | 4 | 19 Aug 2005 | 19 Aug 2005 | 319.50 | 13.312 | 1,006.0m |
| INTERMEDIATE HOLE(IH) | 132 | 19 Aug 2005 | 24 Aug 2005 | 451.50 | 18.812 | 2,497.0m |

General Comments
00:00 TO 24:00 Hrs ON 24 Aug 2005

| WBM Data | | Cost Today \$ 27378 | |
|---------------------|------------------------------|---------------------|--------------------|
| Mud Type: PHPA | API FL: 4.6cc/30min | Cl: 35000mg/l | Solids(%vol): 10% |
| Sample-From: Active | Filter-Cake: 1/32nd" | K+C*1000: 7% | H2O: 90% |
| Time: 1800 | HTHP-FL: | Hard/Ca: 800mg/l | Oil(%): |
| Weight: 10.00ppg | HTHP-cake: | MBT: | Sand: |
| Temp: | | PM: 8 | pH: 8 |
| | | PF: 0 | PHPA: 1ppb |
| Comment | Cumulative cost \$ 221859.35 | | |
| | | | Viscosity 65sec/qt |
| | | | PV 14cp |
| | | | YP 27lb/100ft² |
| | | | Gels 10s 8 |
| | | | Gels 10m 13 |
| | | | Fann 003 7 |
| | | | Fann 006 9 |
| | | | Fann 100 26 |
| | | | Fann 200 35 |
| | | | Fann 300 41 |
| | | | Fann 600 55 |

| Bit # 3 | Wear | I | O1 | D | L | B | G | O2 | R |
|-------------------|-------------------------------------|----------|-------|----------------|----------|---------------------------------|------|--------------------------------|------------|
| Bitwear Comments: | | | | | | | | | |
| Size ("): | 12.250in | IADC# | M433 | Nozzles | | Drilled over last 24 hrs | | Calculated over Bit Run | |
| Mfr: | Not Found | WOB(avg) | | No. | Size | Progress | 0.0m | Cum. Progress | 1,491.0m |
| Type: | PDC | RPM(avg) | | 3 | 18/32nd" | On Bottom Hrs | 0.0h | Cum. On Btm Hrs | 43.2h |
| Serial No.: | 10752375 | F.Rate | | 3 | 16/32nd" | IADC Drill Hrs | 0.0h | Cum IADC Drill Hrs | 18.2h |
| Bit Model | FM3653Z | SPP | | | | Total Revs | 576 | Cum Total Revs | 1872 |
| Depth In | 1,006.0m | HSI | | | | ROP(avg) | N/A | ROP(avg) | 34.51 m/hr |
| Depth Out | 2,497.0m | TFA | 1.334 | | | | | | |
| Bit Comment | Bit left in hole when back off BHA. | | | | | | | | |

| BHA # 3 | | | | | | | |
|-------------------|----------|-----------|---------------|-----------------|-------------|-----------------------|------|
| Weight(Wet) | 45.00klb | Length | 200.2m | Torque(max) | 10000ft-lbs | D.C. (1) Ann Velocity | 0fpm |
| Wt Below Jar(Wet) | 25.00klb | String | 207.00klb | Torque(Off.Btm) | | D.C. (2) Ann Velocity | 0fpm |
| | | Pick-Up | 290,000.00klb | Torque(On.Btm) | | H.W.D.P. Ann Velocity | 0fpm |
| | | Slack-Off | 280,000.00klb | | | D.P. Ann Velocity | 0fpm |

BHA Run Description: BHA stuck in BOP
BHA Run Comment: Backed off BHA, recovered HWDP

| Equipment | Length | OD | ID | Serial # | Comment |
|-----------------|--------|----------|---------|------------|---------|
| Bit | 0.34m | 12.250in | | FM3653Z3 | |
| Down Hole Motor | 8.50m | 9.625in | | 963006 | |
| Stab | 2.35m | 12.000in | 2.875in | DA9033 | |
| X/O | 1.03m | 9.500in | 2.375in | A545 | |
| Gamma-Ray | 7.20m | 8.000in | 1.937in | 9008129 | |
| MWD | 2.80m | 8.000in | 1.937in | 90081131k8 | |
| MWD | 3.10m | 8.000in | 3.500in | 10562337 | |
| Stab | 2.47m | 7.937in | 2.875in | SBD2394 | |



| Equipment | Length | OD | ID | Serial # | Comment |
|---------------|---------|---------|---------|----------|---------|
| 8in DC | 17.64m | 7.875in | 2.937in | | |
| Drilling Jars | 10.11m | 8.250in | 3.000in | 111510 | |
| Pony DC | 5.02m | 8.062in | 2.875in | SBD2374 | |
| X/O | 1.17m | 8.437in | 2.937in | MS01724 | |
| 5in HWDP | 138.43m | 5.000in | 3.000in | | |

| BHA # 4 | | | | | |
|---------------------|----------|--------------------------|--------|-----------------------------------|---------------------------------------------------------------------|
| Weight(Wet) | 50.00klb | Length | 136.8m | Torque(max) | D.C. (1) Ann Velocity |
| Wt Below Jar(Wet) | | String Pick-Up Stack-Off | | Torque(Off.Btm) Torque(On.Btm) | D.C. (2) Ann Velocity H.W.D.P. Ann Velocity D.P. Ann Velocity |
| BHA Run Description | | | | | |
| BHA Run Comment | | | | | |

| Equipment | Length | OD | ID | Serial # | Comment |
|----------------------|--------|----------|---------|----------|---------|
| Skirted screw in sub | 2.74m | 14.000in | | TS041 | |
| X/O | 1.13m | 8.060in | 2.875in | 3163 | |
| Bumper sub | 2.77m | 2.770in | 2.875in | TSP52006 | |
| X/O | 0.74m | 9.375in | 3.062in | .74 | |
| Drill Collar | 36.46m | 9.000in | 2.812in | | |
| X/O | 0.91m | 9.375in | 3.062in | 186-0035 | |
| Drill Collar | 53.81m | 8.000in | | | |
| X/O | 1.10m | 7.437in | 2.937in | 19426 | |
| HWDP | 27.57m | 5.000in | | | |

| Bulk Stocks | | | | | | |
|--------------------|------|----|------|--------|---------|--|
| Name | Unit | In | Used | Adjust | Balance | |
| Barite Bulk | MT | 0 | 0 | | 53.9 | |
| Bentonite Bulk | MT | 0 | 0 | | 59.8 | |
| Diesel | m3 | 0 | 11.9 | | 500.1 | |
| Fresh Water | m3 | 24 | 28.7 | | 331.0 | |
| Drill Water | m3 | 0 | 24.1 | | 788.4 | |
| Cement G | MT | 0 | 0 | | 125.2 | |
| Cement HT (Silica) | MT | 0 | 0 | | 49.2 | |

| Pumps | | | | | | | | | | | | | | | | | |
|-------------------------|-----------------|------------|----------|---------|-----------|-----------|------------|----------------|------------|------------|-------------|------------|------------|-------------|------------|------------|-------------|
| Pump Data - Last 24 Hrs | | | | | | | | Slow Pump Data | | | | | | | | | |
| No. | Type | Liner (in) | MW (ppg) | Eff (%) | SPM (SPM) | SPP (psi) | Flow (bpm) | Depth (m) | SPM1 (SPM) | SPP1 (psi) | Flow1 (bpm) | SPM2 (SPM) | SPP2 (psi) | Flow2 (bpm) | SPM3 (SPM) | SPP3 (psi) | Flow3 (bpm) |
| 1 | National 12P160 | 6.000 | 10.00 | 97 | | | | | | | | | | | | | |
| 2 | National 12P160 | 6.000 | | 0 | | | | | | | | | | | | | |
| 3 | Oilwell A1700PT | 6.000 | 10.00 | 97 | | | | | | | | | | | | | |

| Casing | | | |
|---------|-----------|------------------------|-----------|
| OD | LOT / FIT | Csg Shoe (MD/TVD) | Cementing |
| 30 " | / | 209.00m / 1,000.10m | |
| 13 3/8" | / | 1,000.00m / | |

| Personnel On Board | |
|---------------------------|-----|
| Company | Pax |
| DOGC | 47 |
| DOGC | 5 |
| UPSTREAM PETROLEUM | 6 |
| ESS | 8 |
| DOWELL SCHLUMBERGER | 2 |
| GEOSERVICES OVERSEAS S.A. | 6 |



| Personnel On Board | |
|--------------------------------------------|----|
| FUGRO SURVEY LTD | 3 |
| M-1 AUSTRALIA PTY LTD | 3 |
| HALLIBURTON AUSTRALIA PTY LTD - SPERRY SUN | 4 |
| SCHLUMBERGER OILFIELD AUSTRALIA PTY LTD | 5 |
| BAKER OIL TOOLS (AUSTRALIA) PTY LTD | 1 |
| CAMERON AUSTRALIA PTY LTD | 2 |
| Total | 92 |

| HSE Summary | | | | |
|-------------|--------------|------------|--------------------------------|---------|
| Events | Date of last | Days Since | Descr. | Remarks |
| JSA | | 0 Days | Drill=3, Deck=7, Maintenance=4 | |
| STOP Card | | 0 Days | 4x corrective, 0x positive | |

| Shakers, Volumes and Losses Data | | | | | | | |
|----------------------------------|------------|------------------|---------|----------|--------|-------------|-------|
| Available | 2,620.0bbl | Losses | 44.0bbl | Equip. | Descr. | Mesh Size | Hours |
| Active | 433.0bbl | Downhole | | Shaker 1 | VSM | 4X180 | 0 |
| Hole | 1,311.0bbl | Shakers & Equip. | 0.0bbl | Shaker 2 | VSM | 4x165 | 0 |
| Slug | | Dumped | 44.0bbl | Shaker 3 | VSM | 4x165 | 0 |
| Reserve | 631.0bbl | Centrifuges | | Shaker 4 | VSM | 2x180, 2x16 | 0 |

| Marine | | | | | | | | | |
|------------------------|--------------|-------------|--------------|------------|--------------|------------------|-------------|---------|---------------|
| Weather on 24 Aug 2005 | | | | | | | Rig Support | | |
| Visibility | Wind Speed | Wind Dir. | Pressure | Air Temp. | Wave Height | Wave Dir. | Wave Period | Anchors | Tension (klb) |
| 10.0nm | 20kn | 225.0deg | 1,027.0mbar | 14C° | 2.0m | 225.0deg | 6s | 1 | 273.0 |
| Rig Dir. | Ris. Tension | VDL | Swell Height | Swell Dir. | Swell Period | Weather Comments | | 2 | 269.0 |
| 253.0deg | | 4,524.00klb | 2.0m | 150.0deg | | | | 3 | 223.0 |
| Comments | | | | | | | 4 | 247.0 | |
| | | | | | | | 5 | 287.0 | |
| | | | | | | | 6 | 276.0 | |
| | | | | | | | 7 | 317.0 | |
| | | | | | | | 8 | 320.0 | |

| Vessel Name | Arrived (Date/Time) | Departed (Date/Time) | Status | Bulks | | | |
|------------------|---------------------|----------------------|------------------------|--------|------|------|----------|
| Pacific Wrangler | | | Stand-by Melbourne | Item | Unit | Used | Quantity |
| | | | | Diesel | m3 | | 674 |
| Drill Water | m3 | | 56 | | | | |
| Fresh Water | m3 | | 169 | | | | |
| Barite Bulk | MT | | 0 | | | | |
| Bentonite Bulk | MT | | 0 | | | | |
| Cement G | MT | | 0 | | | | |
| Brine | BBLs | | 0 | | | | |
| Pacific Sentinel | | | Stand-by Ocean Patriot | Item | Unit | Used | Quantity |
| | | | | Diesel | m3 | | 454 |
| Drill Water | m3 | | 360 | | | | |
| Fresh Water | m3 | | 220 | | | | |
| Barite Bulk | MT | | 0 | | | | |
| Bentonite Bulk | MT | | 0 | | | | |
| Cement G | MT | | 0 | | | | |
| Brine | BBLs | | 1000 | | | | |

| Helicopter Movement | | | | |
|---------------------|---------------------------------------|---------------|------------|---------|
| Flight # | Company | Arr/Dep. Time | Pax In/Out | Comment |
| 1 | BRISTOW HELICOPTERS AUSTRALIA PTY LTD | 1154 / 1207 | 10 / 2 | |